| Title | Joint electricity network overhead conductors | | |
|-------|---|---------|---|
| Level | 3 | Credits | 4 |

| Purpose | People credited with this unit standard are able to joint electricity network overhead conductors. | |
|-----------------|--|--|
| Classification | Electricity Supply > Electricity Supply - Distribution Networks | |
| | | |
| Available grade | Achieved | |

Guidance Information

- Evidence presented for assessment against this unit standard must be consistent with safe working practices and be in accordance with applicable industry and legislative requirements.
- 2 Legislation, regulations and/or industry standards relevant to this unit standard include but are not limited to the current version of the Health and Safety at Work Act 2015; Electricity Act 1992; Electricity (Safety) Regulations 2010; and any subsequent amendments and replacements; Electricity supply industry codes of practice and documented enterprise procedures, including Safety Manual Electricity Industry (SM-EI) (2015) Wellington: Electricity Engineers' Association available from www.eea.co.nz.
- 3 Definitions

Asset owner refers to a participant who owns or operates assets used for generating or conveying electricity.

Industry requirements include all asset owner requirements; manufacturers' specifications; and enterprise requirements which cover the documented workplace policies, procedures, specifications, business, and quality management requirements relevant to the workplace in which assessment is carried out.

Outcomes and performance criteria

Outcome 1

Joint electricity network overhead conductors.

Range aluminium, aluminium alloy, copper;

evidence of three observations of different workplace activities is required.

Performance criteria

1.1 Joint and jointing method are selected for the size and type of conductor.

- 1.2 Conductor is cleaned, and strands prepared for jointing.
- 1.3 Compression joint is completed.

Range non-tension, tension.

1.4 Mechanical joint is completed to manufacturer's specifications or employers' procedures.

Range may include but is not limited to – bolted, clamped, lugged,

wedged pressure, insulation piercing connectors (IPC).

1.5 Joint is visually inspected.

Range mechanical and electrical.

1.6 Conductor is re-insulated if required.

| Planned review date | 31 December 2024 |
|---------------------|------------------|
| Planned review date | 31 December 2024 |

Status information and last date for assessment for superseded versions

| Process | Version | Date | Last Date for Assessment |
|-----------------------|---------|------------------|--------------------------|
| Registration | 1 | 19 June 1997 | 31 December 2016 |
| Review | 2 | 27 April 2001 | 31 December 2016 |
| Review | 3 | 22 October 2003 | 31 December 2016 |
| Rollover and Revision | 4 | 20 June 2008 | 31 December 2016 |
| Review | 5 | 20 March 2014 | 31 December 2021 |
| Review | 6 | 28 November 2019 | N/A |

| equirements (CMR) reference 0120 |
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This CMR can be accessed at http://www.nzqa.govt.nz/framework/search/index.do.

Comments on this assessment standard

Please contact Connexis - Infrastructure Industry Training Organisation at qualifications@connexis.org.nz if you wish to suggest changes to the content of this unit standard.